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## The ETI CCS Programme – Supporting Roll Out of CCS in the UK

Canada – UK Workshop 16<sup>th</sup> March 2015 Andrew Green - Programme Manager - CCS





#### What is the ETI?

- The ETI is a public-private partnership between global energy and engineering companies and the UK Government.
- Targeted development, demonstration and de-risking of new technologies for affordable and secure energy
- Shared risk
- Whole energy system view



#### ETI members



















#### ETI programme associate







#### THE VALUE OF CCS

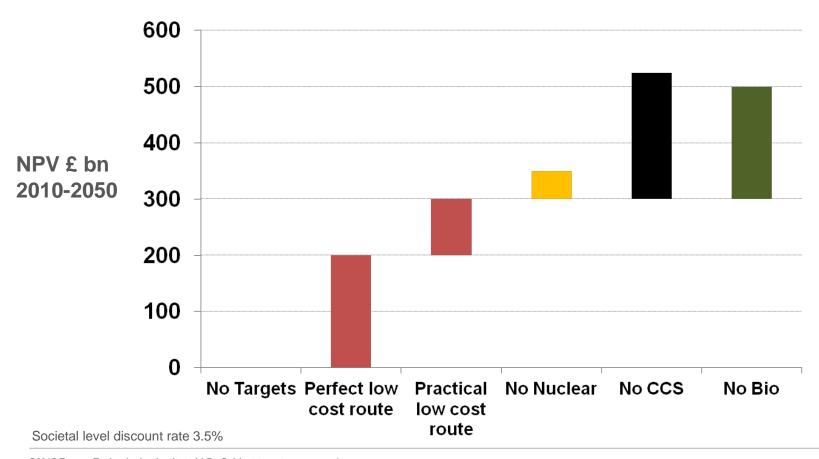




#### Getting the UK energy system to 2050

Incremental 2010-2050 cost of delivering national energy system which meets CO2 targets









#### CCS is high value as it creates options

ETI energy system modelling points to 'energy system-wide' value of CCS extending beyond low carbon electricity generation Competitive low Gasification CCS on industrial **CCS** with biomass carbon electricity applications emissions from fossil fuels 'Negative Flexible low carbon fuels emissions' (hydrogen, SNG) Enables continued use of fossil fuels where very expensive to replace Low carbon energy diversity, portfolio of flexible low carbon energy vectors, option value & robustness in meeting carbon targets





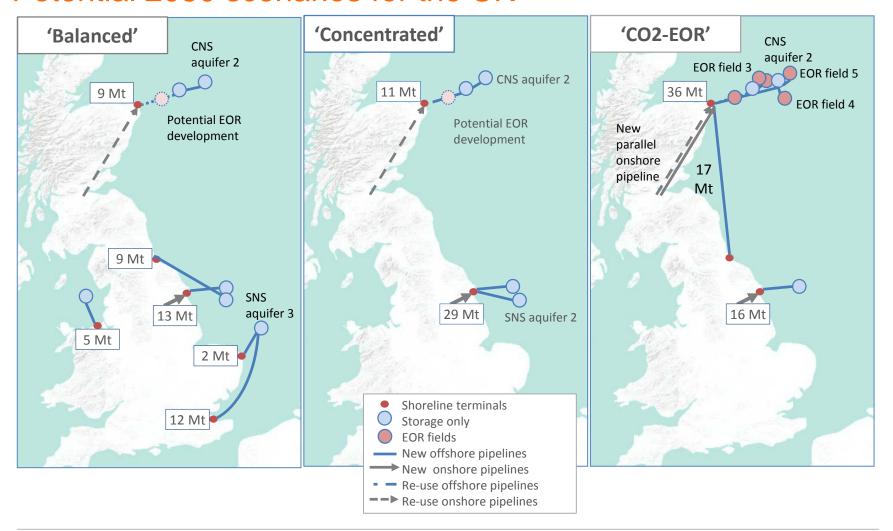
#### CCS Roll out in the UK

- Phase 1 (now 2020)
  - DECC Commercialisation Competition
  - FEED studies for 'White Rose' and 'Peterhead' projects
  - Capital support for at least one project plus 'Contracts for Difference'
- Phase 2 (now to ~2025)
  - Follow on projects
  - Supported by bespoke CfDs
- Phase 3 (2025 onwards)
  - CCS is a competitive low carbon technology in the UK energy system
- UK Ambition up to 13GW by 2030
- ETI has developed three potential scenarios leading to ~10GW (plus industrial emissions) by 2030





#### Potential 2030 scenarios for the UK







## CCS Scenarios – Key Requirements for CCS Development

- Timely implementation of <u>both</u> CCS Commercialisation Programme projects
  - Act as strategic hubs supporting lower cost Phase 2 projects
- Early investment in physical appraisal to expand the promising 5/42 and Captain aquifer stores and appraise further sites
  - Requires public funding or creation of sufficiently strong incentives to bring forward private investment
- Enable early investment decisions by 'Phase 2 projects'
  - award a further 3 appropriately designed CfDs by 2020
- Stimulate a robust project development pipeline by delivering clear signals to investors and project developers about the scale and strength of policy (levy control framework support) commitment to developing CCS





## ETI PROGRAMME: CREATING THE BUILDING BLOCKS

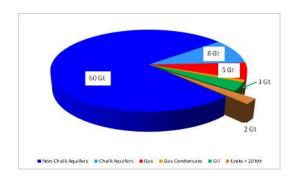


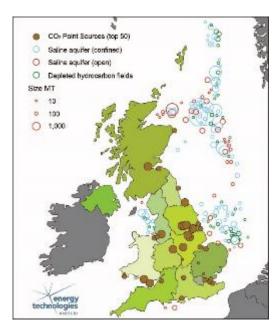


#### Storage Appraisal

- ETI has delivered, through a £4m investment in the UK Storage Appraisal Project:
  - Realistic, defensible & fully auditable assessment of potential CO<sub>2</sub> storage capacity in the UK
  - Overall estimate of capacity
  - Unique & comprehensive GIS storage database
    - Capacity
    - Security of storage
    - Economics
    - Underlying data
- Database licensed to The Crown Estate and British Geological Survey
  - Launched in 2013, as CO2Stored
  - Available free to academia and by subscription to industry











#### Capture – Benchmarking Technologies

- ETI has delivered:
  - Independent, consistent techno-economic performance benchmarks for current technologies – peer reviewed by CCS SAG:
    - pre-combustion
    - post-combustion (coal and gas)
    - oxyfuel
  - Study on impact and opportunities for biomass with CCS
    - Dedicated and co-firing
  - Objective selection of 'game changing' capture technologies for coal and gas power for ETI Investment
- Continuing technology scouting objective assessment of upcoming technologies

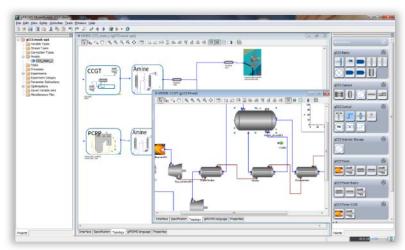






# CCS System Design and Operation: System Modelling Toolkit Project

- Toolkit based on PSE's gPROMS platform
  - Involvement of CCS domain experts (CO2Deepstore, E.ON, EDF & Rolls-Royce)
  - Comprehensive toolkit enabling full-chain models of CCS systems
    - Power generation (coal, gas)
    - Capture
    - Compression
    - Pipeline
    - Wellhead & injection
  - Steady state and dynamic simulation
  - State of the art physical properties engine (gSAFT)
- Commercial product (gCCS) launched by PSE in July 2014









#### ETI PROGRAMME: SECURING PHASE 1





#### CCS Storage site development

- ETI provide £2M support to the National Grid programme to appraise a Southern North Sea aquifer
- Drilling successfully completed in August 2013
- Results confirmed quality and capacity of the store
- ETI working with National Grid on analysis of results
- Site will be used for White Rose demonstration project





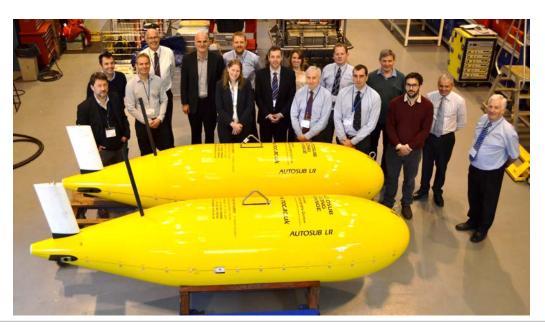
Images courtesy National Grid





## Storage – Measurement Monitoring and Verification

- £5M MMV Project launched in April 2014
  - Project will develop and demonstrate MMV system for marine and shallow subsurface monitoring
  - Aim to have MMV system proven and ready for application by DECC commercialisation projects in 2018
  - Project led by Fugro GEOS, with Sonardyne, National Oceanographic Centre, BGS, Plymouth Marine Labs and University of Southampton







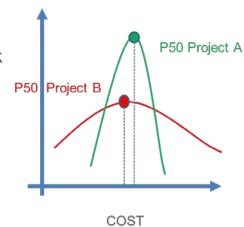
## ETI PROGRAMME: ACCELERATING PHASE 2

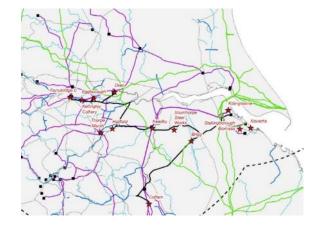




#### Thermal Power with CCS Project

- Opportunity to develop 'low cost, low risk' GW scale power project, supported by CFD
  - Rapid reduction in cost and risk by appropriate selection of technology, location and use of existing assets
  - Attractive to developers and investors with a low to moderate risk appetite
  - Be robust to the developing circumstances in CCS, potentially allowing companies to share risk through a co-venturing model





- ETI aims to support early stage development project
  - Create investment case for identified project
  - Learnings/insights to catalyse further projects

**PROBABILITY** 

Expect launch of Request for Proposals in Q2/2015

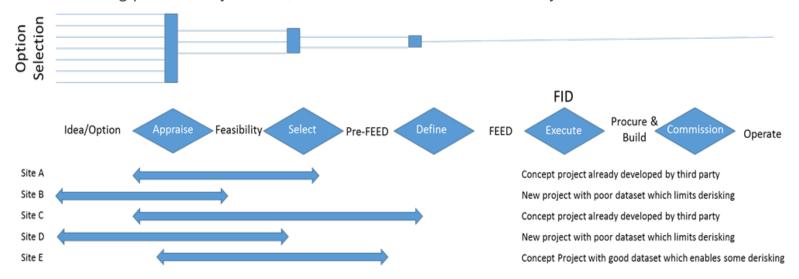






#### UK Strategic UK CCS Storage Appraisal Project

- Sustain a storage development trajectory that services 10GWe 50Mt/a of storage operational in 2030
- Down-select a portfolio of 5 stores for detailed de-risking: build on Phase 1 infrastructure
- Provide options that will support Phase 1 decisions and early Phase 2 options
- Develop commercial scale, low cost and risk options towards full appraisal in the 2020-2026 period (and hence operation by 2030)
- Estimate and schedule and resources needed to get down selected stores fully appraised and then operational
- Make results available to current and potential future stakeholders
- £2.5M funding provided by DECC, commissioned and delivered by the ETI







### ETI PROGRAMME: TECHNOLOGY FOR PHASE 3 - AND BEYOND

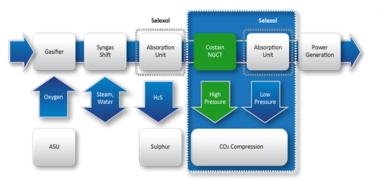




#### **Next Generation Capture Technologies**

- Post-combustion capture from CCGTs
  - Pilot-scale development of novel solid adsorption technology based on rotating bed
  - Project led by Inventys (Canadian SME), supported by UK engineering
  - Projected reduction of LCOE of over 10%





- Pre-combustion capture for coal:
  - CO<sub>2</sub> capture by physical separation
  - Technology developed and project led by Costain
  - Projected reduction of LCOE by 6.5%
  - 95% capture readily achievable
  - £3.5M FEED study completed
  - Aim to build 17 MWe pilot plant

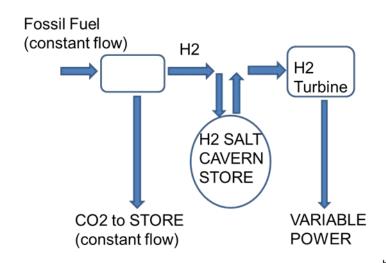




#### Hydrogen - a clean energy source

#### **Hydrogen Storage & Flexible Turbines**

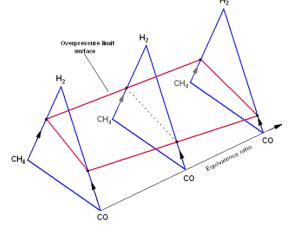
- Use of salt caverns to store hydrogen
- Allows intermittent use of clean energy for power, or other users
- Alternatives to fossil fuels examined
- Cost effective vs alternatives





#### High Hydrogen

- Understanding limits on safe use of hydrogen-rich fuels in power production by GTs and engines.
- Laboratory test work completed
- Large scale test rig in Buxton recently commissioned







#### **BRINGING IT ALL TOGETHER**





# A clear CCS infrastructure development plan to 2025 is emerging

Development pathway set by DECC's commercialisation programme

# Pursue network development

- Secure, low cost, multiple emitters (gas, coal, chemicals)
- Expandable with rapid ramp up capability

## New CCS power plant needed

- 2 GW of new gas plant
- 1 GW of new coal plant

#### Develop at least 2 Hubs

 Humber Hub (SNS) appears to have the lowest overall cost

# 7 New Aquifers need to be appraised

 One appraised every year between 2018 and 2025

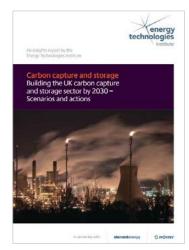
	Investment cost to 2025 (£Bn 2010)
Generation	3.2
Capture	2.5
Transportation	0.5
Storage	0.7
Appraisal	0.2
TOTAL	7.1 (3.9 for CCS)



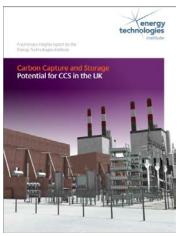


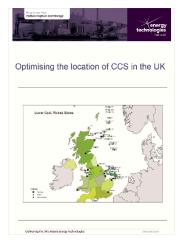
## ETI: Building Confidence, Sharing Knowledge

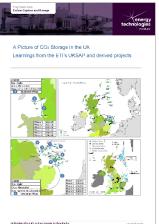


















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