



Stena DrillMAX series

Harsh Environment Dynamically Positioned DP Class 3 Drillships

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GENERAL INFORMATION		WELL CONTROL EQUIPMENT	
RIG TYPE / DESIGN	Dynamically Positioned, Harsh Environment DP3 Drillship	BOP STACKS	2 x 6 Ram, 2 Annular, Cameron 18-3/4" 15,000psi TL BOP Stacks
CONSTRUCTION SHIPYARD	SHI (Samsung Heavy Industries)		Features
YEAR ENTERED SERVICE /			API S53 Class 8-A2-R6, Wet BOP weight of 660kips (< 320mT) BOP Footprint 160" x 200",
SIGNIFICANT UPGRADES	'07 Stena DrillMAX '08 Stena Carron '09 Stena Forth '12 Stena IceMAX		Upper Annular (LMRP) Cameron 18-3/4" 10,000psi DL
CLASSIFICATION	DNV: + 1A1 Ship-shaped Drilling unit(N) BIS Crane DRILL(N, MPD READY) DYNPOS(AUTRO) E0 F(A, M) HELDK(S, H)		Lower Annular (Lower Stack) Cameron 18-3/4" 10,000psi DL Vetco SHD H4 Wellhead Connector 27" (30" adapter kit available)
FLAG	United Kingdom (UK)	BOP CONTROL SYSTEM	Cameron MKIII Multiplex Primary & Secondary BOP Control Systems.
DIMENSIONS	228 m (Long) x 42m (Wide) x 19m (moulded depth)		Secondary BOP control system used for offline testing of setback BOP stack (minimising end of well maintenance time).
DRAFTS	12m (39.4 ft) operating / 8.5m (27.9 ft) transit		Features;
ACCOMODATION	180, upgradeable to 220		Acoustic and API 17H ROV Intervention Secondary Control Systems Emergency Disconnect, Autoshear & Deadman (AMF) Emergency Control
VARIABLE DECK (OPERATING)	19,500Mt @12m		Systems
TRANSIT SPEED	up to 12 knots	RISER	Cameron Load King, 3,500kips, 80ft, 21" OD, Flanged Riser & 4.5" ID
MAXIMUM WATER DEPTH	3,000m designed / 2,285m outfitted - Additional Riser Available 10,000 ft designed / 7,500 ft outfitted - Additional Riser Available		Auxiliary Lines (Choke, Kill, Hydraulics & Booster) Telescoping Joint with 63ft Stroke and Dual Seal Assembly
MAXIMUM DRILLING DEPTH .	10,700m / 35,104 ft *With Offset Setback Standbuilding Capability		Subsea Services Remotely Operated Pull-in System (ROPS) (providing efficient hands free connection and disconnection of coflexip hoses).
HELIDECK	Rated for EH-101 and S-92, Equipped with trace heating	RISER TENSIONER	6 x 600kip, NOV N-Line Direct Acting Tensioners
DRILLING EQUIPMENT		CUOVE MANUEOUR	Features; 48.5ft stroke, Riser Anti-Recoil System
	NOV Dual Hoisting and Drilling Tower - Offline Standbuilding Capability	CHOKE MANIFOLD	Cameron 3-1/16" 15,000psi Choke Manifold Features; 3-1/16" 15,000psi Inlet / 4-1/16" 10,000psi Outlet
	[MAIN] 1000st static hookload (2,000,000 lbs), upgradeable to 1250st [AUX] 600st static hookload (1,200,000 lbs)		2 x 15,000psi Hydraulic Chokes, 2 x 15,000psi Manual Chokes HDI Choke Control System
HOIST/DRAWWORKS	[MAIN] Hydraulic NOV Cylinder Hoisting Rig system with emergency lift/boost speed accumulator system Rated to a capacity of 2,300,000lbs - upgradeable to a capacity of 1400st	DIVERTER	GE KFDS-CSO 500psi WP Diverter Features; Designed for 60.5" Rotary Table, Diverter Housing is 59" ID 21-1/4" Packer ID, Pressure Rating of 500psi in Complete Shut Off (CSO)
	[AUX] Hydraulic NOV Cylinder Hoisting Rig system with emergency lift/boost speed accumulator system	TREE STORAGE & HANDLING	1 x NOV X-Mas Tree Gantry Crane, 264kips (120mT) Capacity 1 x NOV X-Mas Tree Trolley, 551kips (250mT) Capacity
	Rated to a capacity of 1,200,000lbs	MOONBOOL	4 x NOV X-Mas Tree Skids, 264kips (120mT) Capacity 84ft x 41ft (25.60m x 12.48m)
MOTION COMPENSATOR	[MAIN] NOV Deadline Compensator with active heave compensation. Rated to 1040kips - upgradeable to 1125st compensated	WIGOINF GOL	041t X 41tt (23.0011 X 12.4011)
	[AUX] NOV Deadline Compensator with active heave compensation.	POWER MANAGEMENT & I	MACHINERY
	Rated to 840kips	MAIN POWER	6 x Wartsila 16V32C diesel engines rated at 7.29 MW driving
ROTARY TABLE	[MAIN] NOV RST 60-1/2", static load rating of 1250st, max torque 57,000ft-lbs	EMERGENCY POWER	6 x ABB AMG 1120MR10 LSE alternators rated at 7 MW6 x Main power generators each capable of operating as designated
	[AUX] NOV RST 49-1/2", static load rating of 800st, max torque 47,160ft-lbs	EMERGENOT TOWER IIIIIII	emergency generator rated at 7 MW with automatic change-over function
TOP DRIVE	[MAIN] NOV HPS-03 1000, 2 x ABB HXR 450 (LM6) AC-motors (2 x 990HP).		from main switchboards to supply ABB Unigear 11 kV emergency switchboard.
	1,000st static load rating, max continuous drilling torque 68,888ft-lb. Upgradeable to NOV TDX 1250 [AUX] NOV HPS-03 750, 2 x ABB HXR 450 (LM8) AC-motors (2 x 1000HP).	POWER DISTRIBUTION	3 x ABB Unigear 11 kV switchboards with ABB REM 543 protection relays supplying 690 V, 440 V and 220 V distribution networks and with ABB
TUBULAR HANDLING	750st static load rating, max continuous drilling torque 68,900 ft-lb		ACS800 air-cooled variable speed drilling drives.
TOBOLAN HANDLING	Main and aux well NOV MPT 200 Hydratong Roughnecks, tubular range 3	STORAGE CAPACITIES	
	1/2" to 9 3/4". Maximum make-up/brake-out torque: 140/200kNm respectively. Casing tong KT-7585 data: Jaw range: 2 3/8" to 8 5/8" (inch), Max torque: 25,000 Ft-Lb	FUEL OIL10805.3	m^3 / 67963 bbl LIQUID MUDActive: 1068 m^3 / 6718 bbl Reserve: 1004.8 m^3 / 6320 bbl Total: 2072.8 m^3 / 13038 bbl
	NOV horizontal pipe handling catwalk machine for single drillpipes, collars and casing. Pipe size range from 2 7/8" to 36" OD, for singles up to 50ft.	BASE OIL490.3 m/ BRINE490.3 m/ DRILL WATER4464.2 m	03 / 3084 bbl BULK CEMENT 420 m^3 / 2642 bbl 03 / 3084 bbl BARITE
	Setback:	POTABLE WATER2052.5 m	n^3 / 12910 bbl SACK STORAGE 250 tonnes / 7,500 sacks
	Dedicated off-drillfloor pipe racking setback comprising dual NOV HR-IV quadruple stand height vertical pipe racking machines,3 $\%$ to 13 5/8",	STATION KEEPING – PROPL	ULSION SYSTEMS
0.000 5550	serving both main and aux wells.	THRUSTERS	6 x Rolls Royce UUC-455, variable speed, fixed pitch, 360° azimuthing
	1 x NOV horizontal riser handling catwalk for 80ft riser/slip-joints1 x NOV MPT 200 Hydratong Roughneck, tubular range 3 1/2" to 9 3/4"		thrusters driven by 6 x ABB ACS6000 5.5MW water-cooled variable speed drives.
OFFLINE STANDBUILDING	Casing tong KT-7585 data: Jaw range: 2 3/8" to 8 5/8" (inch) Max torque: 25,000 Ft-Lb	DP SYSTEM	Kongsberg K-Pos DP-32 dual redundant control system and K-Pos DP-12 backup control system with 2 x HiPAP, 1 x HAIN, 3 x DGPS position reference
	NOV horizontal pipe handling catwalk machine for single drillpipes, collars and casing. Pipe size range from 2 7/8" to 38" for singles up to 50ft.	MOORING SYSTEMS	systems. 2 x 12.675 Mt Anchors
	1 x Torque Master;	CRANES	
	3-1/2" to 14" Diameter (90 to 355mm) Tailstock 3-1/2" to 18" Diameter (90 to 457mm) Headstock	CRANES	3 x NOV Knuckle Boom Cranes, model OC3932KCE 1 fall: SWL 17mT @ 45m radius 5 fall: SWL 85mT @ 17m radius
	2-3/4" to 13-1/4" Diameter (70 to 336mm) Tailstock using extended		All units personnel handling – upgradeable to 100mT internal lift
	tong dies 2-3/4" to 17-1/4" Diameter (70 to 438mm) Headstock using extended	BOP HANDLING	BOP overhead gantry crane with 2 x 175mT main winches and 1 x 20mT auxiliary winches.



2 x LMRP skids rated to 350mT each.

2-7/8" to 20", 3.5mT SWL SWL 14mT @ 17m radius

SWL 6mT @ 29m radius

1 x BOP skid rated to 370mT

Gripper yoke size & Type:

Without gripper:

RISER HANDLING ...

TUBULAR HANDLING ...

Dual BOP/LMRP sea fastening.

Riser overhead gantry crane including riser handling yoke.

NOV Pipehandling Knuckle Boom Crane, model C2201 PCE

Crane rated to 2 x 20mT, yoke rated to 2 x 17.5mT

tong dies

. 4 x National FC2200 pumps – 7500psi

.5 x NOV Shale Shakers - VSM 300

.. Rated for 7,500psi - Dual Fluid System upgradeable

MPD-Ready, DNV Approved for Stena Drilling owned MPD System

MUD PUMPS ...

HP MUD SYSTEMS

MANAGED PRESSURE

SOLIDS CONTROL...

DRILLING (MPD).